

Continuous Power Quality Measurement and Monitoring in Three-Phase Systems

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Abstract—This research investigates the significance, methodology, and benefits of continuous power quality (PQ) measurement and monitoring in three-phase electrical systems. Emphasis is placed on the use of Class A compliant power quality analyzers—such as fixed and portable systems—for detecting and addressing voltage, current, harmonic, and frequency-related anomalies. The study outlines a structured monitoring approach, key measurement parameters, and real-time data analytics, culminating in actionable insights for optimizing power system reliability, safety, and efficiency

Keywords: Power Quality (PQ), Power Quality Analyzer (PQA), Power Quality Monitoring (PQM)

I. INTRODUCTION

The growing complexity of electrical power systems and the proliferation of sensitive electronic equipment have made continuous power quality monitoring essential. Poor power quality can cause equipment malfunction, data loss, overheating, and financial losses. In three-phase systems, ensuring consistent voltage balance, waveform purity, and frequency stability is critical for performance and safety

In modern industrial and utility networks, power quality has emerged as a critical parameter influencing process stability, equipment longevity, and operational efficiency. With the increasing presence of nonlinear and dynamic loads, continuous PQ monitoring has become essential. Unlike periodic audits, real-time and continuous monitoring enables early detection of faults, proactive maintenance, and compliance with regulatory standards like IEEE 519 and IEC 61000-4-30.

I.I Objectives

- To outline critical power quality parameters in three-phase systems
- To explore technologies for real-time measurement and monitoring
- To highlight the significance of continuous monitoring for preventive maintenance and operational efficiency

II. UNDERSTANDING POWER QUALITY IN THREE-PHASE SYSTEMS

Power quality refers to maintaining sinusoidal voltage and current waveforms at rated frequency and magnitude. In a three-phase system, PQ is defined by:

- Voltage and current stability
- Frequency stability
- Harmonic distortion
- Balance between phases
- There are different definitions for power quality:
- According to Utility, power quality is reliability.
- According to load aspect, it is defined as the power

supplied for satisfactory performance of all equipment i.e., all sensitive equipment.

- This depends upon the end user. According to end user point of view, it is defined as,
- "any power problem manifested in voltage, current, or frequency deviations that result in failure or misoperation of customer equipment"
- In IEEE dictionary, power quality is defined as "the concept of powering and grounding sensitive equipment in a matter that is suitable to the operation of that equipment".
- IEC (International Electrotechnical Commission), it is defined as, "set of parameters defining the properties of the power supply as delivered to the user in normal operating conditions in terms of continuity of supply and characteristics of voltage (magnitude, frequency, waveform).

Parameter	Description	Standard Reference
Voltage Sags/Swells	Temporary voltage reductions/increases	IEEE 1159
Harmonics (THD)	Distortion in waveform due to nonlinear loads	IEEE 519
Voltage Imbalance	Difference in magnitude/angle between phases	ANSI C84.1
Transients	Sudden high-frequency disturbances	IEC 61000-4-30
Flicker	Visible light fluctuation due to voltage variations	IEC 61000-4-15
Frequency Variations	Deviations from 50/60 Hz	EN 50160

II.I KEY POWER QUALITY PARAMETERS

 Table 1: Key power Quality Parameters

Such issues arise due to load switching, motor starting, capacitor bank operations, and external grid disturbances. These lead to equipment malfunction, overheating, premature aging, and increased energy costs.

The sources of these disturbances are: -

- Disturbances originating from utility feeding system due to faults which disturb the source voltage waves and can be isolated within two seconds to one minute by protection systems, or supply interruption will occur.
- Disturbances originating from consumers' networks and

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devices is mainly due to three-phase loads, connection unbalance, absence of appropriate neutral wire, absence of earthing system or low circuit breaker rating.

• Non-linear characteristics of loads and devices or unsuitable line sites are other sources of disturbances

III. METHODOLOGY FOR CONTINUOUS POWER QUALITY MEASUREMENT AND MONITORING

A. OBJECTIVE

The primary objective of this study is to measure, monitor, and analyze power quality (PQ) parameters continuously in a three-phase system using both portable and panel-mounted Class A PQ analyzers, in order to identify power disturbances, quantify their impact, and recommend corrective solutions.

B. INSTRUMENTS USED

PORTABLE POWER QUALITY ANALYZER

- Class: Class A per IEC 61000-4-30
- Measurement Duration: Short-term (1 to 7 days)
- Purpose: Diagnostic survey, root-cause analysis, pre/post-installation assessments.

FIXED PANEL-MOUNTED POWER QUALITY ANALYZER

- Class: Class A
- Installation: Permanently installed at Main Distribution Panels (MDPs) and Motor Control Centers (MCCs)
- Purpose: Long-term, continuous real-time monitoring and reporting.

The class A analyzer is designed for continuous, highresolution monitoring of three-phase power systems. Key features include:



Fig.1 Instrument Feature for PQM

C. MEASUREMENT PROCEDURE

SITE SURVEY AND INSTRUMENT SETUP

• Critical nodes in the facility were identified (e.g., incomers, transformers, large motors, UPS inputs/outputs).

- The portable PQ analyzer was connected temporarily using flexible Rogowski coils and voltage leads.
- The fixed PQ analyzer was panel-mounted with CTs and PTs connected to the MCC or MDP.

DATA ACQUISITION

- Portable analyzer recorded high-resolution waveform and RMS data at 1-cycle granularity.
- Fixed analyzer recorded continuous data and triggered events based on predefined thresholds.
- Data was logged for at least 7 days to cover daily and weekly load cycles.

EVENT DETECTION AND TRIGGERING

- Both analyzers used embedded algorithms to automatically detect and log PQ events such as sags, swells, interruptions, and transients.
- Harmonic data was captured with aggregation and trend analysis every 10 minutes.

DATA ANALYSIS

- Data was extracted using proprietary software (e.g., Sapphire Software).
- Events were correlated with operational logs (e.g., load switching, production downtimes).
- Power quality indices were benchmarked against IEEE 519 and EN 50160 standards.

VISUALIZATION AND REPORTING

- Graphs of voltage/current trends, harmonic spectra, and PQ event timelines were generated.
- Recommendations were based on observed data for mitigation actions like filter installation, load balancing, or capacitor bank optimization.

IV. POWER QUALITY MONITORING SYSTEMS

A PQ monitoring system typically includes:

- Sensing Devices (CTs, VTs, Hall effect sensors)
- Data Acquisition Unit
- Digital Signal Processing
- Storage and Communication Interface
- SCADA or Cloud Interface for visualization and alerting
 - A. MONITORING ARCHITECTURES
- Centralized Monitoring: All data is transmitted to a central control system
- Distributed Monitoring: Edge devices analyze and report locally
- Hybrid Systems: Combination of local and centralized analysis
- B. REAL-TIME ALARMING & REPORTING
- Custom threshold settings for sags, swells, and harmonic levels
- Time stamping for event correlation
- Email/SMS alerts on critical events
- Automatic reporting and dashboards for trend analysis

V. CASE STUDY

A. OBJECTIVES

Utilize continuous waveform recording technology to systematically trace the origins of events, distinguishing between upstream (grid) and downstream (load side) factors,

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instead of relying solely on event-based recording.

Conduct harmonics studies in accordance with IEEE 519 compliance requirements.

Analyze key power quality parameters including RMS, Active Power, Reactive Power, Apparent Power, and critically, Power Factor profiles throughout the loading cycle, discerning between capacitive and inductive loads.

B. SOLUTION

To address these objectives, user approached fixed power quality analyzer stand out for their unique continuous waveform recording technique, allowing for the capture and storage of all waveform data at a resolution of up to 1024 samples per cycle, eliminating the necessity for trigger and threshold configurations. This ensures thorough and accurate long-term monitoring of power quality.

These fixed class A power quality analyzers were strategically installed across customer's RSS substations, specifically tasked with monitoring the 33KV outgoing metro supply feeders. This comprehensive deployment ensures a granular understanding of power quality dynamics at critical junctures within the metro network, facilitating proactive management and optimization of the electrical infrastructure.

C. IMPLEMENTATION

Facilitated the seamless installation and integration of the fixed analyzers. The process included:

- Strategic placement of analyzers to cover all critical feeders.
- Continuous data collection and high-resolution recording without the need for threshold settings.
- Real-time monitoring and analysis of power quality data to identify and address issues promptly

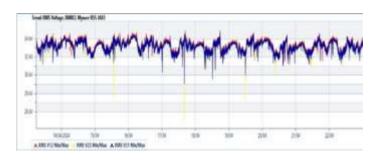


Fig.2 Fixed Power Quality Analyzer Installation

D. RESULTS

The implementation of analyzers provided a comprehensive overview of the power quality at RSS substations, revealing the current state and allowing for proactive management. The data analysis provided valuable insights into the sources of power quality issues, including enabling user to differentiate between upstream (grid) and downstream (grid) and downstream (metro operations) problems.

The comprehensive data supported proactive maintenance and strategic planning



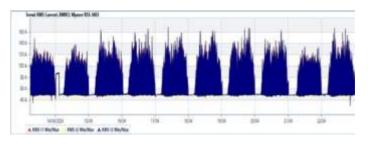


Fig.3 Weekly view: RMS voltage & current

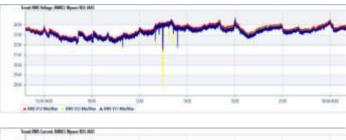




Fig.4 One day loading cycle

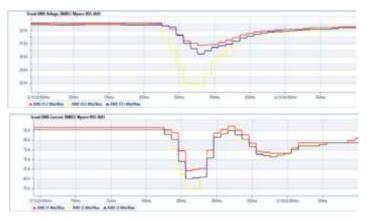




Fig.5 Event source detection: upstream voltage dip

E. CONCLUSION

The installation of fixed power quality analyzers has significantly enhanced the customer's ability to monitor and manage power quality, to comply with international power quality standard and to enhance operational efficiency and reliability of RSS operations of Metro.

VI. BENEFITS OF CONTINUOUS PQ MONITORING

- Preventive Maintenance: Detects early warning signs
- Operational Efficiency: Reduces machine failure and energy waste
- Data-Driven Decision Making: Continuous trends support load planning and optimization
- Regulatory Compliance: Maintains adherence to grid codes and standards

VII. RECOMMENDATIONS

- Install fixed PQ analyzers at critical nodes for 24/7 monitoring.
- Use portable PQ analyzers for root-cause analysis during audits or troubleshooting.
- Integrate PQ data with SCADA/EMS for real-time visualization and control.
- Employ automatic event logging and report generation for operational intelligence.

VIII. CHALLENGES & FUTURE SCOPE

- A. CHALLENGES
- Data overload
- Network bandwidth for high-frequency data
- Need for skilled personnel for analysis
 - B. FUTURE DIRECTIONS
- AI/ML Integration for predictive fault detection
- Cloud-based PQ Platforms with advanced analytics
- IoT-Enabled PQ Sensors for scalable deployment

IX.CONCLUSION

Continuous power quality measurement in three-phase systems is indispensable for modern electrical infrastructure. The combination of advanced analyzers, centralized analytics, and preventive maintenance strategies ensures reduced energy losses, improved reliability, and better asset management. This research confirms that continuous PQ monitoring is not just a technical enhancement but a strategic investment.

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