

Design and Analysis of Solar PV Water Pumping System

K.P.Prasad Rao¹, Praveena Kolluru², Tejaswini Barre², Geetha Priya Gyara², Sravani Nandipaka²

¹Professor, Department of Electrical and Electronics Engineering, Narayana Engineering College, Gudur, AP, India, 524 101

²UG Scholars, Department of Electrical and Electronics Engineering, Narayana Engineering College, Gudur, AP, India, 524 101

Abstract: Most of the developed and developing countries economy is depended on agriculture. Due to variations in climate and by unsustainable land management practices in dry land environment makes the desertification. It causes the crop failures, loss of perennial plant cover, reduced woody biomass and scarcity of fuel wood etc. To overcome the desertification, it should be sustain the agriculture across the country. To enhance the agriculture sector, the utilizing of renewable energy sources came into account for irrigation and water pumping. Solar water pumping system minimizes the dependence of conventional based electricity; there is a huge scope to utilize PV pumping system for water supplies, irrigation and agriculture in rural areas. The initiation of the work is to create the awareness about the solar PV water pumping system and design analysis for irrigation at rural area based on the type of irrigation, land area and cost.

Keywords: Irrigation, pump, solar, latitude, longitude, asparagus

1. INTRODUCTION

A solar-powered water pump could be a pump running on the electricity that is generated by solar photovoltaic modules. The advantage of using solar energy to generate energy for agriculture by using water pump systems to increase the water requirements for livestock and irrigation that appear to correspond with the seasonal increase in incoming solar power. These PV systems can also help in considerable long-term cost savings and a smaller footprint of the environment compared to conventional power systems when perfectly designed. The volume of water being pumped at a given interval by a solar-powered system depends on the total amount of solar energy available during that time. The flow rate of the pumped water is dictated by both the intensity of the available solar energy and the size of the PV array used to transform solar energy into direct current (DC) electricity. The components in a solar-powered water pump system s are

- The PV array and its support structure,

- An electrical controller, and
- An electric-powered pump

The following information is required to design a PV-powered water pump:

- The site-specific solar energy available referred to as “solar isolation”.
- The volume of water required in a given period of time for livestock or irrigation purposes, as well as for storage. A storage volume equal to a three-day water requirement is normally recommended for livestock operations as a backup for the system’s safety features and cloudy days.
- The total dynamic head (TDH) for the pump water.
- The system’s proposed layout.

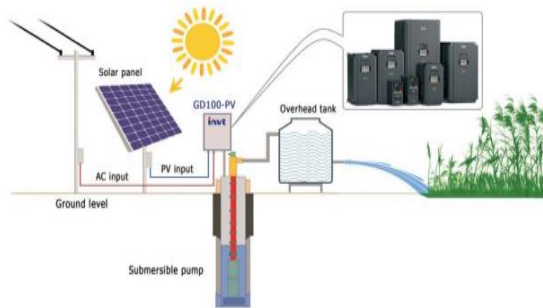


Fig. 1: Solar powered water pumping system

The following sections can provide an introduction to the basic concepts involved in solar-powered water pumping systems, design considerations for the previously mentioned, individual system components.

1.1 The major types of solar panels

Several types of solar panel are available in present market. Out of all the available, few are very useful and listed in below table 1.1.

Table 1.1 Types of solar panels		
Solar panel types	Advantages	Disadvantages
Monocrystalline	High efficiency High performance Aesthetics	More Expensive when compare to other type of solar panels
Polycrystalline	Low cost	Low efficiency/performance
Thin-film	Portable and flexible Lightweight Aesthetics	Lowest efficiency/performance

1.2 Electricity Basics:

It is vital to be know about key electrical ideas, like power, energy, voltage, amperage, and opposition, before you start to plan a sun oriented fueled water siphon framework Voltage is the electrical potential for example the strain, in the sun based controlled framework. It is estimated in units of Volts (V). Ampere alludes to the development or stream of electrons (for example the electrical flow) through the framework. It is estimated in units of Amps (A). Voltage duplicated by ampere is the power delivered. It is estimated in units of watts (Wp), as displayed in

$$\text{Watts} = \text{Volts} \times \text{Amps}$$

Electricity in a Wire	Water in a Pipe
Current (flow of electrons)	Discharge (flow rate of water)
Voltage (energy potential)	Pressure (energy potential)
Pressure (energy potential)	Hydraulic/Water Power = $Q \times \text{Pressure}$
Resistance	Friction + Minor Losses
High Voltage, Small Wire= High Amps, High Resistive losses, Heat and Fires	High Pressure, small pipe=High velocity, High friction losses, Blowpipe

2. Types of Water Pumps in Agricultural System

Pumps are utilized broadly in farming to move water from the water source, which could be a stream, dam or bore, through lines to either a place of utilization or a storeroom, for example, a water tank or a water system framework.

There are two essential sorts of water pumps utilized in farming. The two kinds are intended to move water starting with one spot then onto the next constantly.

1. Centrifugal Water pump
2. Submersible Water pump.

2.1. Centrifugal Water pump

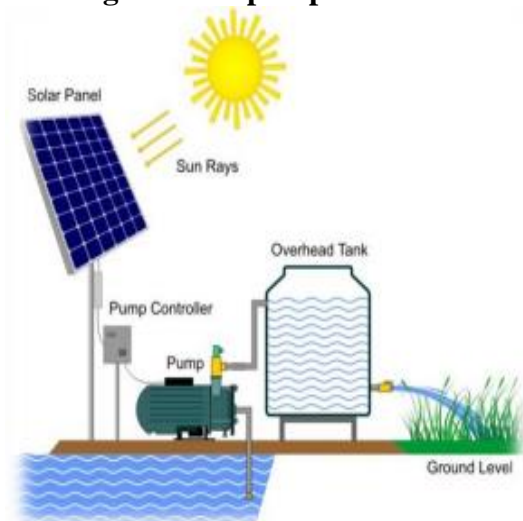


Fig 2: Centrifugal Water pump

Centrifugal water pumps are used extensively in agriculture to move water from the water source, which could be a river, through pipes to either a point of usage or a storage facility, such as a water tank or an irrigation system.

2.2. Submersible Water pump

Submersible water pumps are used extensively in agriculture to move water from the

water source, which could be a dam, bore-well, through pipes to either a point of usage or a storage facility, such as a water tank or an irrigation system

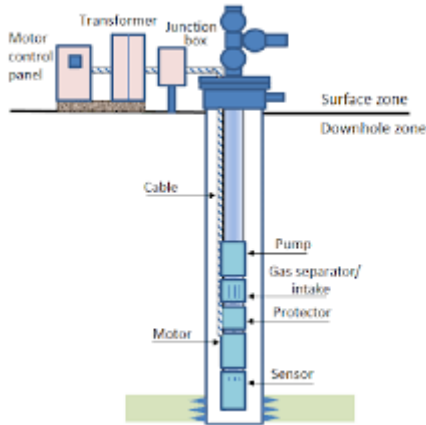


Fig 3: Submersible Water pump

2.2 PV Panel Orientation and Tracking:

To be handiest, PV panels have to be needed to incessantly and directly face incoming sunlight, they need the use of 1 or 2 tracking mechanisms. A single-axis tracking mechanism can rotate a PV panel to its vertical axis to follow the sun throughout the day. A double-axis mechanism will also manage the panel angle (the angle of the panel relative to horizontal wherever zero ° is horizontal and 90° is vertical) to regulate for the elevation of the sun within the sky throughout the year.

Single-axis tracking may be effective for increasing energy production throughout the year, by up to 50% throughout some months. Passive single trackers, that need no energy input, may be used. They use the heat from the sun to cause Freon or a substitute refrigerant to move between cylinders in the tracker assembly, which causes the panels to shift thus that they maintain a constant 90° angle to the sun throughout the day. Single-axis trackers tend to be additionally acceptable for sites between +/- 30°degress latitude. Also, their advantage at higher altitudes tends to be less throughout the winter months once the sun is low on the horizon.

3. CASE STUDIES:



Name of the field owner : Vutukuru Shiva

No. of acres : 4

Types of irrigation : Paddy & Cotton or any other

No. of yield in a year : 2 for every every 3 months and 1 for remaining time period

Location : Muchivolu village, venkatagiri, Nellore(dist),AP.

Solar PV water pumping system for depth of 26m in 4 acres land:

• Water Flow Rate/Discharge(Q)= Schem irrigation Need*

3600*hour/1000 (m³/Day)

=703 /day (70,000 Liters/Day)

• Total Dynamic Head = Pumping level+ vertical lift+ Friction loss

TDH = 24.384+1.5+0.4876 =26.371

• Determine the solar radiation data=6 h/day

Note: Peak of 1000 W/m³ equivalent, actually day length is longer

• Determine the hydraulic power of pump

$Ph = QpgTDH / 3600$

= 70*1000*9.8*26.3 / 3600

= **4954.4 W**

= **4.95KW**

• The induction motor power:

$Ph = pm / \eta_m = 4.95 / 0.75 = \mathbf{6.6 KW}$

• Determine the energy required per day

The system is designed to run only during time (9 a.m. to 3 p.m.)

Total energy consumption per day = 6600*6
= **39,600 Wh/day**

• Determine the number of PV panels

Total watt power of PV = 39,600/4.32 = **9167**

W

The total watt peak rating depends on the panel generation factor, which is different in each site location (India=4.32)

No. of solar PV panel required of 350 Wp each =
Power rating of motor/350 = **21 panels**

• Determine the inverter rating = $pm + pm*0.25 = 7$
KVA

• Battery voltage = **180V**
• Number of batteries requires = Actual Battery
Voltage/Battery Voltage Range
 $= 180/24 = 8(\text{series})$

• Battery charging capacity = Energy consumption
per day/Battery voltage
 $= 39,600/180 = 220$

AH

• Charge controller = Inverter size/Controller
efficiency
 $= 7/0.9 = 8 \text{ KVA}$

• Total ampere required for PV panel = Battery
Charge Capacity/hours
 $= 220/6 = 36.6 \text{ A}$

Panel design

• Panel connected modules = Total amperes
required by PV module/Panel current
 $= 36.66/8.75 = 4 \text{ Modules}$ (Panel current =
8.75A)

• Series module = Battery voltage/panel voltage =
 $180/40 = 5 \text{ Modules}$
(panel voltage = 40v)

**4) Procedure for Calculating The Solar PV
Panels for Water Pumping System**

Step-1: The total water flow rate per day
 $Q = \text{Scheme Irrigation Need} * 3600 * \text{hour} / 1000$
(m³/Day)

Step-2: Total dynamic head (TDH)
TDH = Pumping level+ vertical lift+ Friction loss

Step-3: Hydraulic power required per day
 $Ph = QpgTDH / 3600$

Step-4: Solar radiation data in hours per day

Approximately 6 h/day

Step-5: Pump size

Step-6: Hydraulic power of pump

Step-7: No. of PV panels
= Total energy consumption per day /Panel
generation factor

Step-8: Inverter rating
= $pm + pm*0.25$

Step-9: Battery sizing
Take it as 180v

Step-10: Charge controller
= Inverter size/Controller efficiency

Step-11: Total Amperes required for PV panel
= Battery Charge Capacity/hours

Step-12: Panel Design
Parallel connected modules:
= Total amperes required by PV module/Panel
current
Series modules = Battery voltage/panel voltage

5) Results for Proposed System

S.NO	Parameters	Theoretical	Practical
1	No. of Parallel Batteries in the Bank	8	8
2	Value Of Vertical Lift	1.6m	1.5m
3	TDH	26.37	26
4	Required Running hour Per Day	6 hour/day	6hour/day
5	Hydraulic power of pump	4.95KW	4.95KW
6	Induction motor power	6.6KW	6.6KW

7	Energy consumption /day	39,600 Wh/day	39,600 Wh/day
8	Power of PV panels	9167W	9167W
9	No. of PV panels	21	350
10	Inverter rating	7	7
11	Series Modules	5	5
12	Parallel Modules	4	4

6) COST ANALYSIS

The estimating of payback period can be done in 2 ways

1. Simple payback period
2. Life cycle cost[LCC]

Simple payback period:-

The time required for money recover is determined by dividing the initial investment in a PV system to the cost of energy savings due to PV system is called simple payback period.

Simple payback period= X/Y years

Where, X=Initial Investment Cost

Y=Annual cost of energy saving

The Central Government will give Central Financial Assistance(CFA) of 30% of the benchmark cost or 30% of the delicate expense The State Government will likewise offer monetary help (30% of benchmark cost). In this way, the ranchers would be expected to pay just 40% of the expense of the independent solar siphon.

Anyway the rancher can profit bank monetary of up to 30% of the expense. Along these lines, at first, just 10% expense will be pay by the rancher.

The Central Government will give Central Financial Assistance (CFA) of 30% of cost= $2,74,000*0.3=82,200$ Rs

The State Government will likewise offer monetary help of 30% of cost= $2,74,000*0.3=82,200$ Rs rancher can profit bank monetary of up to 30% of cost= $2,74,000*0.3=82,200$ Rs rancher will pay just 10%

of the expense= $274000-82200-82200-82200=27,400$ Rs

6.1 PAYBACK PROFIT ANALYSIS

The former has yield in a year 2 for every 3 months (paddy) and 1 for remaining (cotton) and This is soil land. Because of soil land the water requirement is low. So in one day the motor has been used 4 hours.

- Motor consume electricity = $4*3.72 = 14.88$ Units per day
- Monthly consume from motor = $14.88*30 = 446.4$ Units per month
- The annual energy consume energy from the motor = $446.4*12 = 5256.8$ Units per year
- Annual cost of energy saving (Y) = $5256.8*2 = 10713.6$ Rs
- Payback period = X/Y years = $27000/10713.6 = 2.5$ years
- Payback profit (in paisa) = $Y/X = 10713.6/27000 = 39$ paisa

We consider the farmer can avail bank financial of up to 30% of the cost with zero percent interest and add with Starting investment from farmers

$$=82200+27000=1,09,200 \text{ Rs}$$

- Annual cost of energy saving (Y) = $5256.8*2 = 10713.6$ Rs
- Payback Profit (in paisa) = $10713.6/109200 = 98$ Paisa
- Annual payback profit = $98-39 = 59$ paisa per unit

7) BENEFITS FOR FARMERS

- Within few years we'll clear all the loans and we'll be in profit zone
- The uses with this system are It provides us 24 hours power for farming It makes us independent on other power supplies.
- It avoids the loss of human from unwanted and confusing wires at the farms.
- We can operate it through mobile from the home, So there is no need of human effort

- The main useful thing is when the on grid is established in the future, we can provide power supply to the grid so that we can gain income.
- There is also no maintenance cost since the company manages the maintenance cost and also they will give warranty to the equipment.
- In this system the panels used will have a life time up to 25 years with zero maintenance and no repairs. If there is any need of maintenance or repair the manufacturer company will do this for free.
- We can provide power supply to the grid
- By this we can also reduce pollution.

CONCLUSION

In this study, farmers are enlightened towards solar PV water pumping system to sustain the agriculture. The case study highlighted the sizing and designing of Solar PV water pumping system in real competitive world with less installation cost and screening the farmers with the availability of the central Government scheme utilization to sustain the agriculture for better tomorrow. based on our study, the solar water pumping system which is very friendly and helpful system for us especially to the farmers. It is mainly useful to the farmers. Therefore we are doing this study to create the awareness among farmers about solar water pumping system. If we use Solar Tree, the land requirement will be reduced compared to the traditional PV system.

In future, if we install Separate agriculture feeder with solar water pumping system they will provide continuous power supply

Reference

- [1] Mya Su Kyi, Lu Maw, Hla Myo tun "Study Of Solar PV Sizing of Water Pumping System For Irrigation Of Asparagus" *International Journal of Scientific & Technology Research*, Vol.5, Issue.06, pp.71-75, June 2016.
- [2] Shaikh Abdullah Al Mamun Hossain, Wang Lixue, "Solar Power Pumping in Agriculture", *Agriculture Research & Technology open access Journal*, 2017.
- [3] Guiqiang Li, Yi Jin, M.W. Akram, Xiao Chen, "Research and current status of the solar photovoltaic water pumping system – A review" *Journal on Renewable and Sustainable Energy Reviews*, Vol. 79, pp. 440–458.
- [4] Mohammad vahedi torshizi, "The Application of Solar Energy in Agricultural Systems", *Journal of Renewable Energy and Sustainable Development (RES D)*, Vol.3, Issue 2, 2018.
- [5] Vamsy Vivek Gedela, Rajesh Kannan Megalingam, "Solar Powered Automated Water Pumping System by for Eco-Friendly Irrigation", *Proceedings the International Conference on Inventive Computing and Informatics*, pp.623- 626, IEEE 2017
- [6] S.R.Shaikh and Prof A.M.Jaint, "A literature survey of Photovoltaic Water Pumping System," *International Conference on Control, Instrumentation, Communication and Computational Technologies*, pp.511-516, 2015
- [7] K. Srinivas, K. P. Prasad Rao, "Solar Water Distillation (SWD) Plant Design and Performance Assessment," *International Journal of Engineering Technology and Basic Sciences*, Vol. 01, Issue 01, August 2021.
- [8] P. Swathi, K. Manoj Kumar, G. Swapna, K. P. Prasad Rao, "SPWM based Battery and Photovoltaic Module Integrated Stand Alone Single Stage Switched-Capacitor Inverter for Rural Development", *Journal of Critical Reviews*, Vol 7, Issue 9, pp. 302-307, May 2020, ISSN: 2394- 5125.
- [9] Md Abdul Ahad, Ch Lakshmi Durga, K L Amrutha Varshini, K P Prasad Rao, S Rajasekhara, "Fuzzy Based Modeling & Analysis of Long-distance AC Power Transmission Line with Fault Detection", *Jour. of Adv. Research in Dynamical & Control Systems*, Vol. 12, Iss. 2, pp. 1521- 1525, April 2020.
- [10] O Sai Tharun, S Shiva Kumar, K P Prasad Rao, "Smart Home Switching using Automation for Energy Management System", *Jour. of Adv. Research in Dynamical & Control Systems*, Vol. 12, Iss. 2, pp. 1414-1420, April 2020.

- [11] Prakash R.B.R., Srinivasa Varma P, Pandian A., Prasad Rao K.P., “Model reference adaptive system (MRAS) technique for sensorless scalar control of induction motor”, International Journal of Scientific and Technology Research, Vol. 9, Iss. 3, pp. 3193-3198, March 2020.
- [12] K. P. Prasad Rao, P. Srinivasa Varma, “Five Phase Distribution Static Compensator in Five Phase Distribution System”, International Journal of Advanced Trends in Computer Science and Engineering, Volume 8, Issue 6, Nov - Dec 2019, pp 3351-3356.
- [13] P. Venkatesh, B. Venu Gopal Reddy, K. P. Prasad Rao, “Controlling of Wireless Electric Vehicle Charging with Five Phase Inductively Coupled Resonant Converter”, International Journal of Innovative Technology and Exploring Engineering, Vol. 8, Issue 6, April 2019, ISSN: 2278-3075, pp 965-970.
- [14] J. Ajay Kumar, T. Sai Sourav, K. P. Prasad Rao, “Observation of P-V and I-V characteristics before and after partial shadow effect on the photovoltaic array using boost converter”, International Journal of Engineering & Technology (UAE), Vol. 7, Issue. 1.8, 2018, ISSN: 2227-524X.
- [15] K. P. Prasad Rao, P. Kavya, P. Sai Kalyan, “Fault Analysis of Five-Phase Transmission System,” Journal of Electrical Engineering (JEE), Vol. 17/2017, No. 2, ISSN: 1582-4594. (Scopus Indexed Journal up to December – 2016)
- [16] K. P. Prasad Rao, K. Harinadha Reddy, M. Arun Kumar, G. Sujatha, “A Novel Five Phase Dynamic Voltage Restorer to Improve Power Quality in Five Phase System for Industrial Loads,” International Journal of Control Theory and Applications (IJCTA), Vol. 10/2017, No. 39, ISSN: 0974-5572.
- [17] K. P. Prasad Rao, T. Hari Hara Kumar, I. Raghunadh, “A Narrative Approach to Five Phase Transmission System,” International Journal for Modern Trends in Science and Technology (IJMTST), vol. 2, Issue: 6, ISSN: 2455-3778, June 2016.
- [18] Ch. Prasad, K. P. Prasad Rao, “Multiphase Bidirectional Flyback Converter Topology for Induction Motor Drive”, a paper published in IJMER.
- [19] M. Deepthi, K. P. Prasad Rao, “Multilevel STATCOM Based on PID and Fuzzy Control,” Indian Journal of Science and Technology, Vol. 9, Issue: 25, ISSN: 0974-5645, July 2016.
- [20] S. Vishnu Madhuri, K. Sruthi, P. Manoj Kumar, K. P. Prasad Rao, “Six Phase Transformer,” paper published in Advances in Engineering Applications (Proscience Journal), vol-5, e-ISSN: 2454-3357, 2015.
- [21] Rajana Pavan Kumar, G V S Sai, K. P. Prasad Rao, “An Three Phase to Six Phase Transformer,” Accepted by Joint International Conference on Artificial Intelligence and Evolutionary Computations in Engineering Systems (ICAIECES-2017) & Power, Circuit and Information Technologies (ICPCIT-2017) organized by Madanapalle Institute of Technology & Science (MITS), Madanapalle, India during April 27-29th 2017, which is published by International Journal of Applied Engineering and Research (IJAER).
- [22] Sandeep Polina, Pavan Kumar Barathula, K. P. Prasad Rao, “Autonomous Obstacle Avoiding and Path Following Rover,” Accepted by Joint International Conference on Artificial Intelligence and Evolutionary Computations in Engineering Systems (ICAIECES-2017) & Power, Circuit and Information Technologies (ICPCIT-2017) organized by Madanapalle Institute of Technology & Science (MITS), Madanapalle, India during April 27-29th 2017, and it is published in International Journal of Pure and Applied Mathematics, Vol. 114, No. 9, 2017, ISSN: 1311-8080 (Printed Version), ISSN: 1314-3395 (On-line Version), pp: 271-281

- [23] Dr. K. Harinadha Reddy, T. Raghu, K. P. Prasad Rao, "Voltage Control of DC to DC Converter in Integrated Renewable Energy System through Fuzzy based GA", Fifth International Conference on Advances in Electrical Measurements and Instrumentation Engineering – EMIE 2016, McGraw Hill Education, Professional, pp. 343-348.
- [24] P. Aravind, K. Ashok, K. P. Prasad Rao, "A Novel Approach to Five Phase Transmission System" paper presented in the national conference on Science & Technology Exploration at Aryabatta Institute of Technology & Science, Rangareddy Dist, 2013-14.
- [25] Venkatesan, M., Subash Kumar, C. S., & Sathiyathan, M. (2020). A Step By Step Design of PV System: A Research Approach For Engineering Graduates. *Journal on Future Engineering & Technology*, 16(1).
- [26] Ravikrishna, S., Subash, kumar C S, & Sundaram, M. (2022). Battery Life and Electric Vehicle Range Prediction. *Smart Systems for Industrial Applications*, 249-268.