

Machine Learning based Battery Failure Prediction Using Random Forest Algorithm

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ABSTRACT:

Lithium-ion batteries having high energy and power densities, fast depleting cost, and multifaceted technological improvement lead to the first choice for electric transportation systems. Electric batteries are being more widely used in the automobile sector these days. As a result, the inner workings of these battery systems must be fully comprehended. There is currently no accurate model for predicting an electric car battery's state of health (SOH). This project aims to use machine learning to develop a reliable SOH prediction model for batteries. A correct optimal method was also constructed to drive the modeling process in the right direction.

Extensive simulations were performed to verify the accuracy of the suggested methodology. The machine learning (ML) algorithm creates a very accurate and dependable model for forecasting battery health in real-world scenarios. In this project, Random Forest algorithm is used for training the model and predicting the state of the lithium batteries by entering

its parameters. The Random Forest algorithm, chosen for its robustness and ability to handle complex relationships within the data, is employed to train the predictive model. This algorithm excels in capturing intricate patterns and dependencies, making it well-suited for the diverse and dynamic nature of battery behavior. This model aims to give an accuracy of about 98%. Such accuracy is pivotal for EV manufacturers and users alike, as it facilitates proactive maintenance, optimizing battery life, and ensuring the overall efficiency and sustainability of electric transportation systems.

Keywords: Electric Vehicles, Lithium-ion batteries, Machine learning, Random Forest Algorithm, State of health.

Domain: Machine learning.

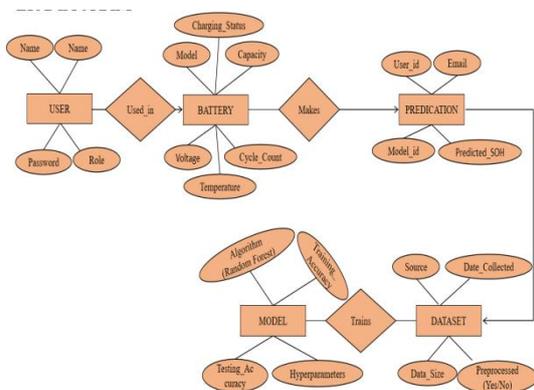
INTRODUCTION:

- The growth of electric vehicles (EVs) has highlighted the importance of efficient battery management. Lithium-

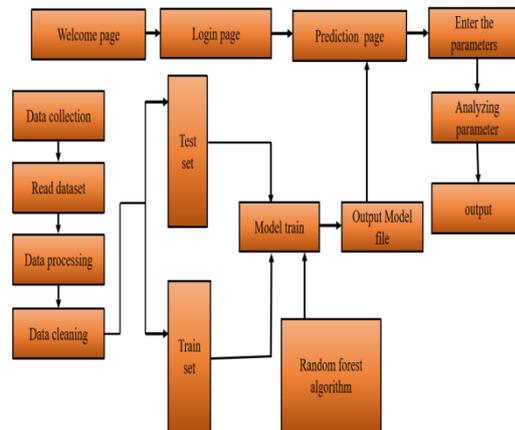
ion batteries are essential to EVs, and monitoring their State of Health (SoH) is critical for maximizing battery life, preventing failures, and ensuring the efficiency of electric transportation. As EV adoption increases, accurate assessment of battery health becomes crucial for both manufacturers and users.

- Traditional battery health monitoring methods, based on metrics like voltage and temperature, are limited in providing a full picture of battery performance. Machine learning, especially algorithms like Random Forest, offers a more effective approach by analyzing large datasets to predict battery health in real-world conditions. These models can detect complex patterns, leading to better predictions and more proactive maintenance.
- The Random Forest algorithm is well-suited for predicting battery health because of its ability to handle complex relationships in the data.

ER DIAGRAM:



ARCHITECTURE DIAGRAM:



EXISTING SYSTEM:

- Existing battery management systems monitor basic parameters like voltage, current, and temperature to assess battery health. However, they often lack the capability to predict the long-term performance and health degradation of batteries.
- Current methods use simple algorithms to predict battery failure, relying heavily on historical data and predefined thresholds. These models are limited in capturing complex patterns and relationships within battery performance data.
- Some systems utilize machine learning to improve battery health predictions, but they are often limited by the choice of algorithms and insufficient real-time data processing.

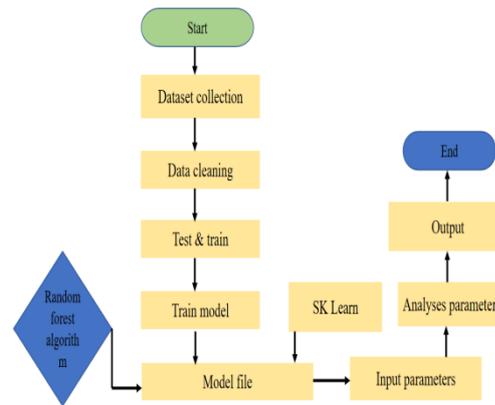
PROPOSED SYSTEM:

- The proposed system uses the Random Forest algorithm to predict the State of Health (SoH) of lithium-ion batteries in electric vehicles. By analyzing a wide range of battery performance data, it provides accurate predictions that can help optimize battery life and performance.
- By leveraging machine learning, the system captures complex patterns in battery behavior, improving over traditional methods that rely on simple metrics like voltage and temperature. This approach offers a more detailed and reliable prediction of battery health.

MODEL SELECTION AND TRAINING

- The Random Forest algorithm is selected for its ability to handle complex, high-dimensional data and capture intricate patterns in battery performance.
- The model is trained using a labeled dataset, where the features are fed into the algorithm, and the algorithm learns to predict the State of Health (SoH) of the battery based on historical data.
- Cross-validation techniques are employed during training to ensure the model's robustness and prevent overfitting, optimizing its generalization

DATA FLOW DIARAM:



MODULES

DATA COLLECTION AND PREPROCESSING

- Battery performance data is collected from various sensors, including voltage, current, temperature, and charge/discharge cycles, across multiple EVs.
- The collected data is cleaned by removing outliers, filling missing values, and addressing any inconsistencies to ensure the dataset is reliable for analysis.
- Relevant features, such as the battery's charge rate, cycle count, and environmental factors, are extracted and transformed into a format suitable for machine learning algorithms.

reliability, with metrics like Mean Absolute Error (MAE) and Root Mean Squared Error (RMSE) used for assessment.

- Model evaluation also involves testing under different environmental conditions

ability for unseen data.

SOH PREDICTION AND EVALUATION

- The trained model predicts the State of Health (SoH) of the battery by analyzing input features such as voltage, temperature, and charge cycles, providing an estimate of the battery's remaining life and performance.
- The predictions are then compared with actual battery performance data to evaluate the model's accuracy and

DEPLOYMENT AND INTEGRATION

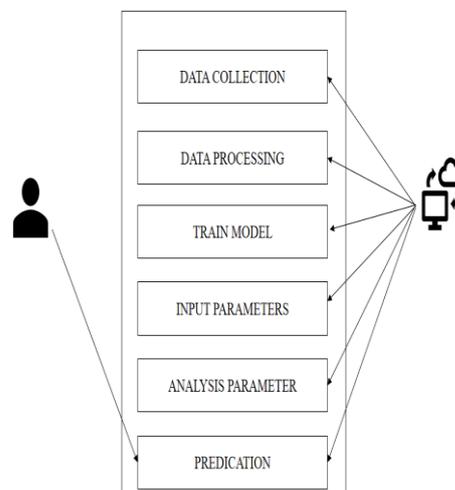
- The trained model is integrated into the existing Battery Management System (BMS) of electric vehicles, enabling real-time monitoring and prediction of battery health directly within the vehicle's software infrastructure.
- Deployment includes setting up the model on the target hardware, ensuring it can process data from sensors and provide predictions without causing delays in system performance or user experience.
- Ongoing monitoring and periodic updates are implemented to adapt to new data, improving the model's predictions over time and ensuring the system stays aligned with the evolving battery performance trends.

to ensure the predictions remain accurate across a range of real-world scenarios, confirming the model's robustness.

OPTIMIZATION AND FINE-TUNING

- The model's performance is optimized by adjusting hyperparameters such as the number of trees in the Random Forest and the maximum depth, aiming to enhance prediction accuracy.
- Feature selection is also fine-tuned to identify the most relevant variables, removing any redundant or irrelevant features to improve model efficiency and reduce computational costs.
- Finally, additional training with updated and diverse data sets ensures that the model can handle new battery behavior patterns, further refining its predictions and generalizing to different usage conditions.

USE CASE DIAGRAM:



demonstrates improved accuracy for both short and long trips based on cross-validation and mathematical criteria.

Prabhakar Sharma and Bhaskor J. Bora[3] conducted a review of modern machine learning techniques in predicting the remaining useful life (RUL) of lithium-ion batteries. Techniques explored include adaptive neuro-fuzzy inference systems (ANFIS), regression trees (RTs), artificial neural networks (ANN), response surface methodology (RSM), and gene expression programming (GEP). The review provides insights into the strengths and limitations of each method for real-world battery management systems.

Ran Li, Hui Sun, Xue Wei, Weiwen Ta, Haiying Wang [4] propose an integrated learning algorithm, AdaBoost.Rt-RNN, for state-of-charge (SOC) estimation of lithium batteries. The algorithm combines AdaBoost.Rt ensemble learning with a cyclical neural network model. The model aims to improve SOC estimation accuracy by addressing the low accuracy and poor generalization of neural network algorithms. It employs a chain-dimension, enhancing SOC estimation accuracy under various operating conditions.

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LITERATURE SURVEY:

Zhigang He, Xiaoyu Shen, Yanyan Sun, Shichao Zhao, Bin Fan, Chaofeng Pan[1] have developed a variant long short term memory neural network (AST-LSTM NN) for state-of-health estimation and remaining useful life prediction of lithium-ion batteries. The model actively tracks cell states and utilizes the element-wise product of new inputs and historical cell states to accurately predict multi-step RUL. Bohan Zheng, Peter He, Lian Zhao, Hongwei Li [2] introduced a Hybrid Machine Learning Model for Range Estimation of Electric Vehicles, which combines Self-Organizing Maps (SOM) with Regression Trees (RT) to predict power consumption during EV trips. The model connected recurrent neural network (RNN) model to adapt to sample data correlation in the spatio-temporal

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