

New Horizon of Sustainable Energy: “Green Hydrogen”

Shivang Walunj¹, Yash Bodake²

¹Shivang Walunj, Electrical Department, Samarth College of Engineering, Pune

²Yash Bodake, Electrical Department, Samarth College of Engineering, Pune

Abstract - The pressing need to mitigate climate change necessitates a paradigm shift towards sustainable energy solutions. Green hydrogen, produced from renewable energy sources, has emerged as a vital component in the transition to a low-carbon economy. This paper presents a comprehensive overview of green hydrogen's potential to transform the energy landscape. We discuss its production methods, infrastructure requirements, and applications in energy storage, power generation, and sectoral integration. A critical analysis of challenges, opportunities, and policy frameworks governing green hydrogen's adoption is also provided. Our study underscores the significance of green hydrogen in reducing greenhouse gas emissions and fossil fuel dependence, ultimately contributing to a cleaner energy future.

Key Words: Hydrogen production, Renewable energy sources, Energy storage, Power generation, Low-carbon economy, Climate change mitigation, Proton Exchange Membrane Fuel Cell (PEMFC), Unitized Regenerative Fuel Cell (URFC).

1. INTRODUCTION

The alarming rise in global greenhouse gas emissions, primarily driven by fossil fuel combustion, has necessitated an urgent transition towards sustainable energy solutions. The Paris Agreement's ambitious goal to limit global warming to 1.5°C above pre-industrial levels demands a radical transformation of the energy sector. Hydrogen, a clean-burning energy carrier, has garnered significant attention as a potential game-changer in the low-carbon energy landscape. When produced from renewable energy sources, hydrogen becomes "green hydrogen," offering a promising solution for decarbonizing various sectors. This paper explores the emerging paradigm of green hydrogen, its production methods, infrastructure requirements, applications, challenges, and opportunities, highlighting its potential to revolutionize the sustainable energy landscape.

1.1. CONCEPT

Green hydrogen is produced through electrolysis, using renewable energy sources such as wind, solar, or hydropower to split water into hydrogen (H₂) and oxygen (O₂). Unlike conventional hydrogen production methods, green hydrogen is considered carbon-neutral, aligning with global decarbonization goals.

1.2 ADVANCED FUEL CELL TECHNOLOGIES

Fuel cells are becoming smaller, lighter, and more efficient due to advancements in materials and design. For instance, breakthroughs in catalyst materials (often using less platinum or alternative metals) are helping reduce the cost and environmental impact of fuel cells.

In terms of manufacturing, 3D printing and advanced fabrication techniques allow for greater precision in creating fuel cell components, which leads to better energy efficiency. With renewable energy costs dropping, hydrogen fuel cell systems are becoming a more practical choice for everyday use. Japan, South Korea, and European countries are making significant investments in fuel cell infrastructure, aiming for clean, renewable-powered transport and grid systems.

1.2.1 UNITIZED REGENERATIVE FUEL CELLS (URFC)

URFCs are innovative devices that combine fuel cell and electrolysis functions within a single unit. They can operate in both fuel cell mode, generating electricity from hydrogen and oxygen, and electrolysis mode, converting electricity into hydrogen. This dual functionality allows for efficient energy storage and utilization, making URFCs particularly valuable in balancing intermittent renewable energy sources.

1.2.2 PROTON EXCHANGE MEMBRANE FUEL CELLS (PEMFC)

PEMFCs utilize a proton-conducting membrane to facilitate the electrochemical reaction between hydrogen and oxygen, producing electricity, water, and heat. Recent advancements in PEMFC technology focus on improving efficiency, reducing costs, and enhancing durability, making them suitable for various applications, from automotive to stationary power generation.

2. LITERATURE REVIEW

The literature on green hydrogen and advanced fuel cell technologies has expanded significantly, revealing promising trends and insights:

Feasibility and Cost Studies: Research by the International Renewable Energy Agency (IRENA) suggests that green hydrogen production costs are projected to decrease significantly in the coming decade. Studies indicate that integrating URFCs can enhance the overall efficiency of hydrogen systems, thus improving economic viability.

Environmental Impact Assessments: Life cycle assessments indicate that both URFCs and PEMFCs have a substantially lower carbon footprint compared to traditional energy systems. Research published in *Nature Energy* emphasizes the potential for these technologies to contribute to significant emissions reductions in hard-to-abate sectors.

Technological Advancements: Recent studies have focused on developing new materials and catalysts for PEMFCs, enhancing their performance and reducing reliance on precious metals like platinum. Innovations in URFC design, such as

improved membrane technology, have also shown promise in increasing efficiency and reducing degradation.

3. COMPARISON CHARTS

Table-1: Market growth of Hydrogen fuel cell in Crores.

Electrolyzer	2022	2023
Alkaline	9,501.1	13,319.3
SOEC	8,879.3	12,441.8
PEM	9,928.9	13,926.9
Others	9,457.3	13,197.8

Table-2: Investment & Production cost comparison of Hydrogen production methods.

Process	Production cost/Kg	Production cost/Kg		Capital cost for installation
		Without CCS	With CCS	
SMR	205 ₹	175 ₹	137 ₹	11.8 Cr
Coal Gasification	152 ₹	123 ₹	126 ₹	5.9 Cr
PEM/URFC	423 ₹	Nil		11.8 Cr

Table-3: Efficiency & Carbon footprint comparison between Hydrogen production methods.

Sr.no	Process	Efficiency	Kg of CO ₂ / Kg of H ₂	TRL	Colour
1.	SMR	70-80%	9 - 12	9	Grey
2.	Coal Gasification	60-70%	18 - 20	8	Brown
3.	Methane Pyrolysis	58%	Nil	3 - 5	Turquoise

4. INDUSTRY TRENDS & DEVELOPMENTS

In recent years, the hydrogen industry has experienced remarkable growth, fueled by global interest in reducing carbon emissions and increasing clean energy adoption. Hydrogen is being hailed as a critical player in the global energy transition due to its potential for use in everything from transportation to heavy industry. Companies and governments worldwide are investing in hydrogen as part of their strategies to meet climate goals and boost energy resilience.

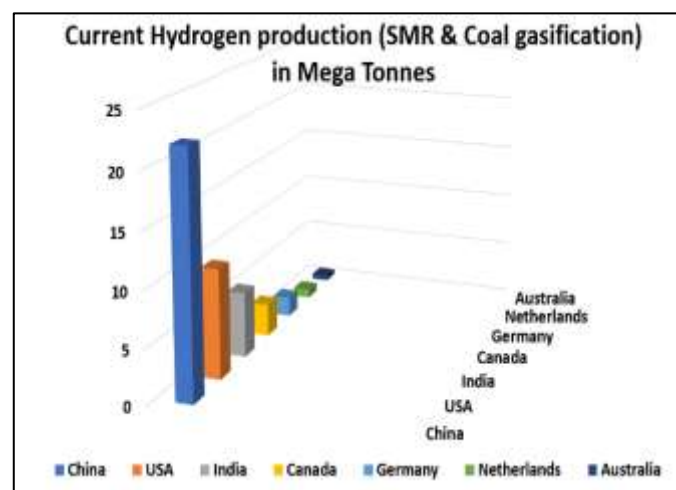
4.1 COLLABORATIONS AND INVESTMENTS:

- **Oman's Hydrom & EDF Group:** In April 2024, Oman's Hydrom signed an impressive \$11 billion agreement with Electricite de France (EDF) to develop green hydrogen projects. This deal highlights Oman's ambitions to position itself as a leader in the hydrogen market and leverage its renewable energy resources.
- **Siemens Energy & Air Liquide:** In 2022, Siemens Energy partnered with Air Liquide to manufacture renewable hydrogen electrolyzers with a total capacity of 3 gigatons by 2025. This collaboration is a testament to Europe's commitment to bolstering its hydrogen infrastructure and addressing the growing demand for green hydrogen.
- **Air Liquide, Toyota, and CaetanoBus:** These companies joined forces to develop a hydrogen-powered fleet for light and heavy transport. With this partnership, hydrogen is expected to make substantial inroads in transportation, creating solutions for trucks, buses, and other commercial vehicles.

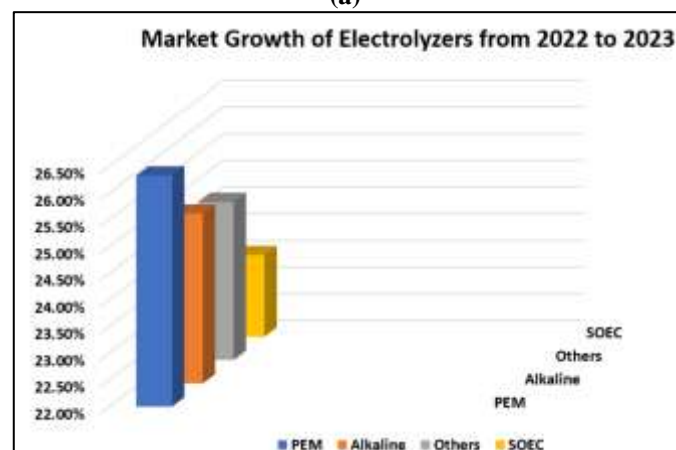
4.2 INCREASING FOCUS ON GREEN HYDROGEN:

- **Wind and Offshore Projects:** Companies like WPD and Lhyfe are investing in offshore wind farms to power large-scale hydrogen production. Their 2022 project at Storgrundet offshore wind farm in Sweden exemplifies how renewable energy and hydrogen can work hand-in-hand, especially in regions with vast wind resources.
- **Market Growth and Opportunities:** According to projections, the global green hydrogen market is expected to grow from 51,280 Crores in 2023 to a staggering 13,58,500 Crores by 2033, driven by an annual growth rate (CAGR) of 38.77%. Asia-Pacific, in particular, is emerging as a leading market, as countries like Japan, South Korea, and China ramp up hydrogen production and infrastructure.

Charts:



(a)



(b)

5. ELECTROLYZER MARKET ANALYSIS

Electrolyzers, essential to producing green hydrogen, are experiencing unprecedented demand. As clean hydrogen becomes more popular, different electrolyzer types are being developed and refined to cater to specific industries and applications.

Alkaline Electrolyzers: Alkaline electrolyzers have been a staple in hydrogen production due to their cost-effectiveness

and durability. They dominate the market, as seen in their growing valuation from 9,501.1 crore INR in 2022 to 13,319.3 crore INR in 2023. These electrolyzers work well for large-scale projects and have seen increased adoption in industries looking to decarbonize affordably.

Proton Exchange Membrane (PEM) Electrolyzers: PEM electrolyzers are well-suited for applications requiring high purity hydrogen, such as in the food, electronics, and pharmaceutical industries. Their market size expanded from 9,928.9 crore INR in 2022 to 13,926.9 crore INR in 2023. Despite higher costs, PEM electrolyzers are favored for flexibility and high efficiency, especially when paired with renewable sources like solar and wind.

Solid Oxide Electrolyzers (SOEC): SOECs are high-temperature electrolyzers primarily used in industrial settings due to their efficiency. They grew from 8,879.3 crore INR in 2022 to 12,441.8 crore INR in 2023. Although SOECs are less common, they are highly efficient and perform well when integrated with excess heat from industrial processes.

6. GREEN HYDROGEN MARKET OVERVIEW (As of 2024)

The global green hydrogen market is witnessing rapid growth as countries and companies strive to reduce carbon emissions and transition to renewable energy. According to a report from March 2024, the market size in 2023 was valued at approximately **₹51,280 crore**. Driven by strong demand for clean energy solutions, the market is expected to expand at a **compound annual growth rate (CAGR) of 38.77%** from 2024 to 2033. This impressive growth rate highlights the increasing role of green hydrogen as a sustainable energy source for industrial applications, transportation, and even household power.

By **2033**, the market revenue is projected to reach approximately **₹1,358,500 crore**, signaling massive investments and advancements in hydrogen production technology over the next decade.

The **Asia-Pacific region** is expected to dominate the green hydrogen market. Countries like Japan, South Korea, China, and India are aggressively pushing for hydrogen adoption as part of their national energy strategies, driven by their significant industrial bases, need for energy security, and environmental commitments.

7. PEM FUEL CELL: COST & APPLICATIONS

7.1. HARD-TO-ELECTRIFY SECTORS

Real-World Implementation:

ArcelorMittal's Hydrogen Steel Production: ArcelorMittal, one of the world's largest steel producers, is piloting hydrogen-based steelmaking at several European plants. In these plants, green hydrogen produced via PEM electrolyzers replaces fossil fuels in steel production, reducing CO₂ emissions.

Haldor Topsoe's Ammonia Production: This Danish company has integrated PEM technology to produce green ammonia, used in fertilizers. By replacing conventional hydrogen with green hydrogen from PEM electrolyzers, they achieve lower emissions.

Cost and Investment:

Initial Investment: Hydrogen-based steel plants can require several hundred million USD per site. For example,

ArcelorMittal has invested approximately ₹91 billion in its hydrogen-based steel initiatives in Europe.

Hydrogen Production Costs: Hydrogen for such applications costs around ₹330–₹500 per kg when produced using PEM electrolyzers. This cost varies based on electricity prices and electrolyzer efficiency and is expected to decrease as technology advances.

7.2. ENERGY STORAGE SOLUTIONS

Real-World Implementation:

Hybrit Project, Sweden: The Hybrit initiative, a joint project by LKAB, SSAB, and Vattenfall, combines green hydrogen storage with steel production. They utilize hydrogen from PEM electrolyzers to store excess renewable energy for industrial use.

EDF and McPhy's Hydrogen Storage for Renewable Integration: EDF, the French electric utility, and McPhy, a hydrogen technology company, have developed PEM-based hydrogen storage for grid balancing in France. This project helps stabilize the grid by storing energy when renewable generation is high and releasing it when needed.

Cost and Investment:

Capital Costs: Installing PEM electrolyzers for grid-scale hydrogen storage costs approximately ₹41,000–₹123,000 per kW. Large projects, such as those involving multiple MWs, often require investments of several billion INR.

Operational Costs: Hydrogen storage systems generally have operational costs of ₹80–₹165 per kg of hydrogen produced, depending on the energy source and electrolyzer efficiency.

7.3. GLOBAL CLIMATE GOALS

Real-World Implementation:

European Union's Hydrogen Strategy: The EU has pledged to install 40 GW of renewable hydrogen electrolyzers by 2030 as part of its climate strategy. This strategy includes extensive deployment of PEM electrolyzers to create green hydrogen, reducing emissions across sectors.

HyDeploy, United Kingdom: This project aims to blend hydrogen into the existing natural gas network to reduce carbon emissions in heating. PEM electrolyzers produce the green hydrogen, which helps decarbonize residential and industrial heating.

Cost and Investment:

Investment Needs: To reach the EU's 40 GW goal, around €320 billion (~₹29 trillion) will be needed by 2030. This funding is divided among governments, the private sector, and subsidies to support infrastructure and PEM technology.

Cost Per Ton of Emissions Reduction: Green hydrogen can (PEM) fuel cells and Unitized Regenerative Fuel Cells offset emissions at an estimated cost of ₹16,500–₹41,500 per ton of CO₂. This varies by region and the carbon intensity of the existing energy grid.

7.4. TRANSPORTATION

Real-World Implementation:

Toyota and Mirai Hydrogen Cars: Toyota's Mirai hydrogen car uses PEM fuel cells for zero-emission driving. Japan has

also invested heavily in hydrogen refueling infrastructure to support fuel cell vehicles.

Hydrogen-Powered Buses in Europe: The European Clean Hydrogen Alliance supports hydrogen-powered bus fleets across multiple cities, including Barcelona, Cologne, and Aberdeen. These buses use PEM fuel cells, providing a sustainable solution for urban transportation.

Cost and Investment:

Vehicle Cost: Fuel cell electric vehicles (FCEVs) like the Toyota Mirai cost around ₹4.1 million–₹5 million per vehicle. As production increases and becomes more efficient, prices are likely to come down, making it more accessible and cost-effective for everyone.

Infrastructure Investment: Hydrogen refueling stations require around ₹82 million–₹164 million per station. Countries like Japan, Germany, and the United States are investing hundreds of millions in hydrogen infrastructure to support the growth of FCEVs.

Fuel Costs: Hydrogen for FCEVs costs around ₹825–₹1,240 per kg at refueling stations. Although this is currently higher than gasoline, scaling up hydrogen production and infrastructure is expected to lower costs.

7.5. ENERGY GENERATION

Real-World Implementation:

ACWA Power's NEOM Green Hydrogen Project, Saudi Arabia: ACWA Power is developing a large green hydrogen facility in NEOM, powered by 4 GW of solar and wind energy. This project plans to utilize PEM electrolyzers to generate green hydrogen, which will then be converted into ammonia for export.

EDF and Sunfire's Hydrogen for Power Generation in Germany: EDF and Sunfire are using PEM electrolyzers to produce hydrogen, which can be stored and later used in fuel cells for electricity generation during peak demand periods.

Cost and Investment:

Plant Installation Costs: Large-scale hydrogen power generation plants can cost upwards of ₹82 billion, depending on capacity. The NEOM project alone has a projected cost of around ₹410 billion for electrolyzers, infrastructure, and renewable energy facilities.

Levelized Cost of Hydrogen (LCOH): For renewable hydrogen projects like NEOM, the LCOH is estimated at around ₹165–₹250 per kg, making it competitive with natural gas in certain regions where renewable electricity is abundant and affordable.

8. CONCLUSIONS

Green hydrogen marks a significant step forward in building a sustainable energy future. As a clean, versatile energy carrier, it offers a pathway to decarbonize some of the most challenging sectors, including heavy industry, transportation, and energy generation. Technologies like Proton Exchange Membrane (URFCs) have been instrumental in harnessing the potential of green hydrogen, enabling innovative applications and bridging the gap between renewable energy production and reliable energy storage.

The global push for hydrogen is reflected in significant investments and real-world projects. From ArcelorMittal's

hydrogen steel initiatives to ACWA Power's NEOM mega project, industries and nations are demonstrating a clear commitment to building a green hydrogen economy. These initiatives are not just reducing emissions but also addressing energy security, creating jobs, and fostering international collaboration.

Despite current challenges, such as high production costs and limited infrastructure, the pace of innovation and investment is rapidly closing these gaps. Governments, private sectors, and global alliances are working together to scale hydrogen production, improve technologies, and lower costs. With a projected market growth from ₹51,280 crore in 2023 to ₹1,358,500 crore by 2033, green hydrogen is set to become a cornerstone of the global energy transition.

In essence, green hydrogen is not just an energy source—it is a beacon of hope for achieving global climate goals and unlocking new economic opportunities. As the world embraces this promising frontier, we move closer to a cleaner, greener, and more resilient energy future, where sustainability is at the heart of progress.

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